

Perspectives on Energy Storage

Northwest Energy Systems Symposium

April 30, 2014

Patrick Leslie, Emerging Technologies Program Mgr.



Why energy storage?

1. Solves multiple problems:

- T&D peak shaving / upgrade deferral
- System peaking capacity
- Ancillary services (system flexibility)
- Outage mitigation

2. Modular & Scalable

3. Ease of permitting

- No emissions, silent
- No water or wastewater needs

4. Re-locatable



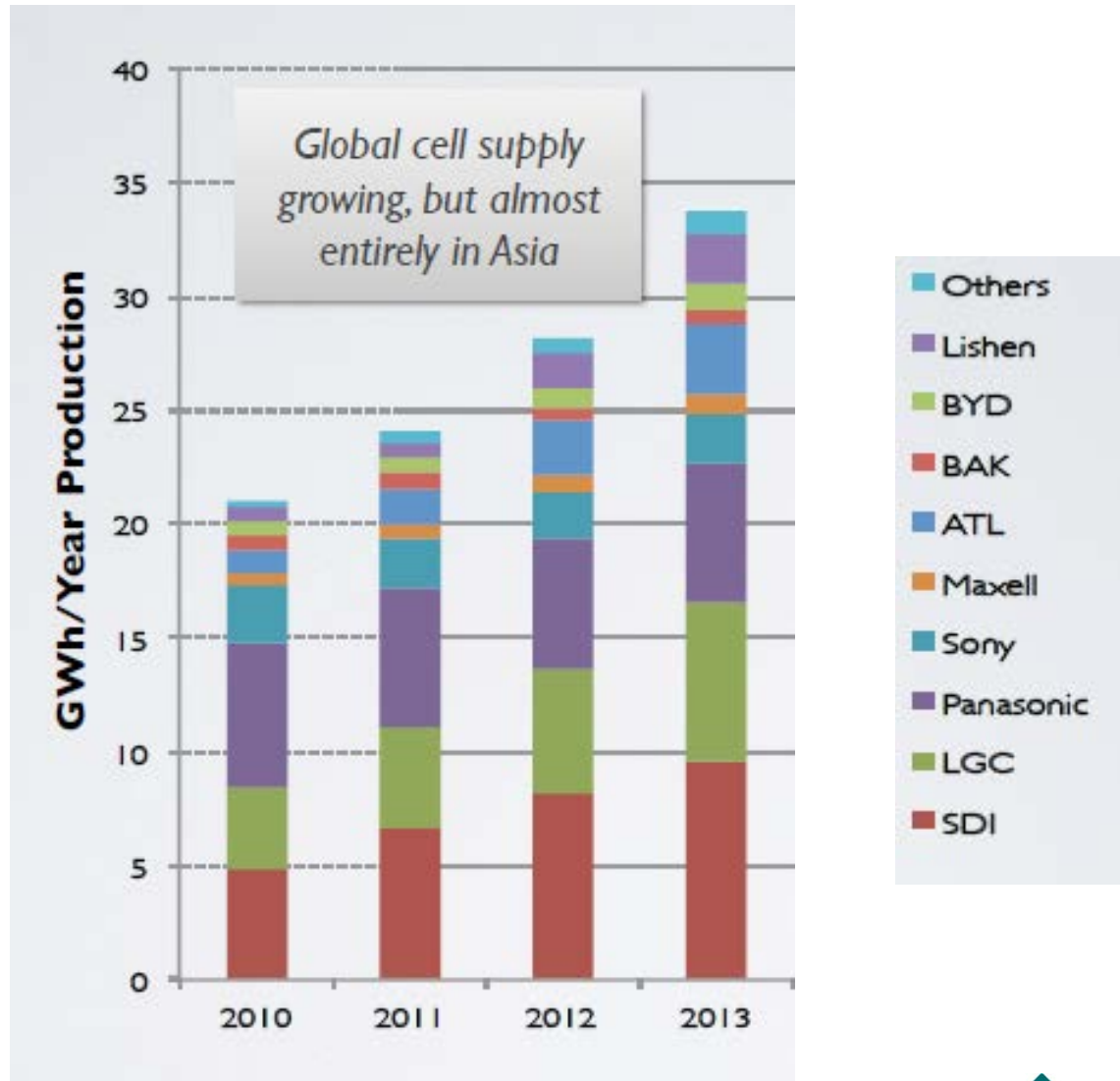
What are the apps worth?



Category	Landline Phone	Smartphone
Phone Price	\$20 - \$80	\$100 - \$300
Annual Fees	\$250 - \$500	\$800 - \$1,500

- Conclusion: Smartphones not economic choice

Lithium-ion manufacturing ramping up

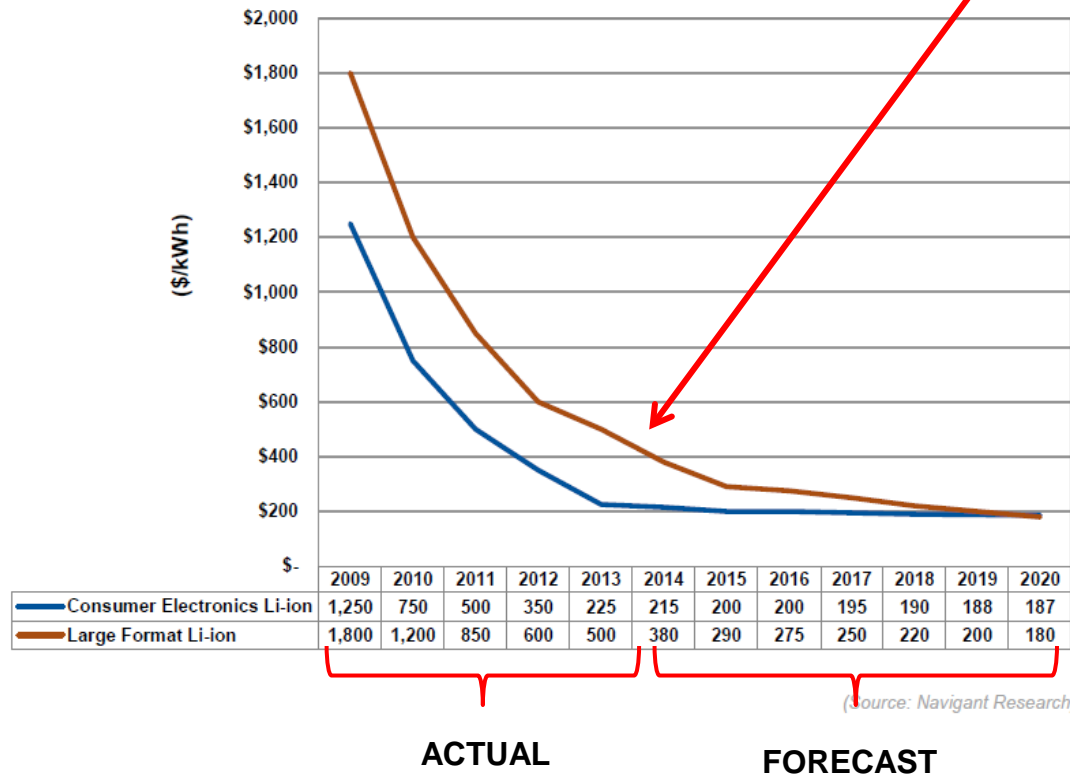


Prices are dropping

Lithium Ion Cell Pricing Forecast

We are here

Lithium Ion Battery Pricing by Cell Type: 2009-2020



Storage projects are proliferating

[partial list]

Utility	Project	Capacity (MW)	Location	Technology	Project Start
PGE	Salem	5.0	Oregon	Li-ion	2013
Energy Northwest	Nine Canyon	0.1	Washington	Li-ion	2013
SnoPUD	MESA	1.0	Washington	Li-ion	2013
BC Hydro	Golden	1.0	British Columbia	Sodium sulfur	2011
PG&E	Various	6.0	California	Sodium sulfur	2013
SCE	Tehachapi	8.0	California	Li-ion	2012
SDG&E	San Diego	1.5	California	Li-ion	2013
SMUD	Sacramento	1.0	California	Zinc bromine	2012
Duke	Notrees	36.0	Texas	Advanced lead acid	2012
AES	Laurel Mountain	30.0	Virginia	Li-ion	2011
Dayton Power & Light	Tait Station	40.0	Ohio	Li-ion	2013

Storage projects are scaling-up



AES Laurel Mountain
Capacity: +32/-32 MW
Energy: 7.5 MWh
COD: 2011 Q4
Location: W. Virginia
Use: Frequency Regulation



Duke Notrees
Capacity: +36/-36 MW
Energy: 24 MWh
COD: 2012 Q4
Location: Texas
Use: Frequency Regulation

Storage projects are scaling-up



AES Tait Station
Capacity: +20/-20 MW
Energy: 10 MWh
COD: Sep 2013
Location: Ohio
Use: Frequency regulation

Bloomberg

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AES Plans 100-Megawatt Northern Ireland Power-Storage Project

By Alex Morales - Apr 2, 2014

[AES Corp. \(AES\)](#) said it's planning to build 100 megawatts of battery capacity in Northern Ireland to store excess wind power and release it when generation is low.

The battery array would be built at the company's Kilroot power station, northeast of [Belfast](#), AES said in a [statement](#) yesterday. The Arlington, Virginia-based company applied to the System Operator of Northern Ireland, the grid operator, to secure a connection to the transmission grid. The project could be running by the second quarter of 2015, it said.

Behind-the-meter storage is emerging

Storage systems shave peaks, reduce demand charges, shave TOU rate blocks, and provide backup power. Installed under lease or PPA terms.



Residential

Commercial



PV: 5.5 kW-CEC
Storage: 5 kW / 10 kWh AC
Li-ion



stem
Commercial



15 MW+ development pipeline

**10 MW+ in development;
500+ interconnection requests
submitted in CA.**

PSE-Primus-PNNL Pilot Project

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Technology Innovation



TIP 0285
Energy Storage:
Multifaceted tool for demand
management
January 2013



Pacific Northwest
NATIONAL LABORATORY



Project Synopsis

Objective: Assess and demonstrate the benefits of energy storage on the distribution grid. Install and test a 0.5 MW x 1.0 MWh system.

Project phases:



Objective	Feasibility & cost-benefit analysis, PNNL report	Permit, construct, interconnect, commission	Test, monitor, evaluate. PNNL report.
Timeline	Feb – Sept 2013	Oct '13 – Sep '14	Oct '14 – Dec '15

Budget

	Primus	U.S. Dept. of Energy	PSE	BPA	Total Cost
Phase 1	\$ 30,600	\$ 80,000	\$ 11,700	\$ 122,300	\$ 244,600
Phase 2	\$ 698,700	\$ 59,800	\$ 1,376,015	\$ 675,800	\$ 2,810,315
Phase 3	\$ 51,300	\$ 114,500	\$ 16,100	\$ 181,900	\$ 363,800
TOTAL	\$ 780,600	\$ 254,300	\$ 1,403,815	\$ 980,000	\$ 3,418,715

EnergyPod[®]: grid-scale, rechargeable batteries



A distributed storage technology that can simultaneously deliver:



Fits inside a substation



Non-flammable electrolyte & zero emissions

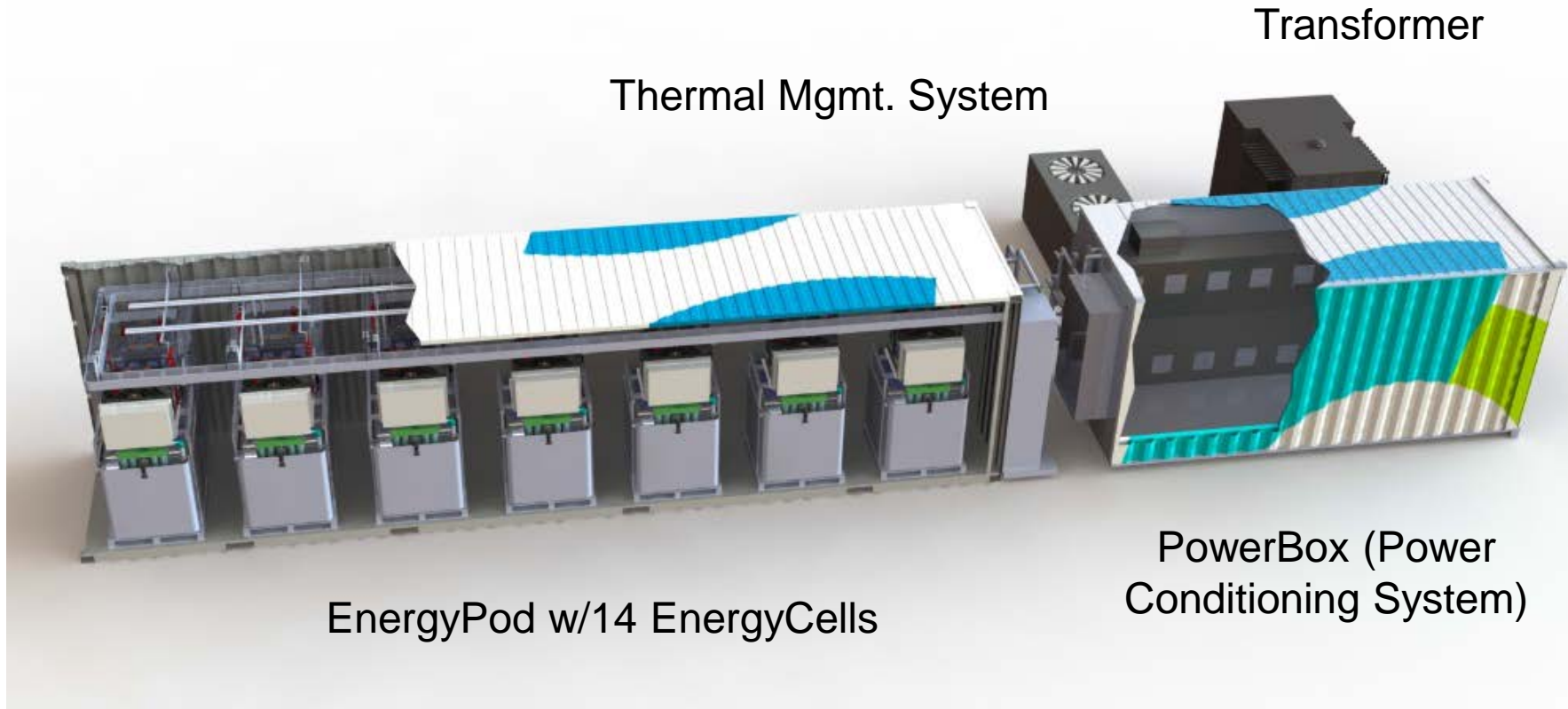


Can be recharged for 20 years



Can be moved to meet system needs

What's inside an EnergyPod®?



*Example Site Layout for large single EnergyPod + Inverter and ancillaries
End to End Length of Pod + PCS is 47.5 ft*

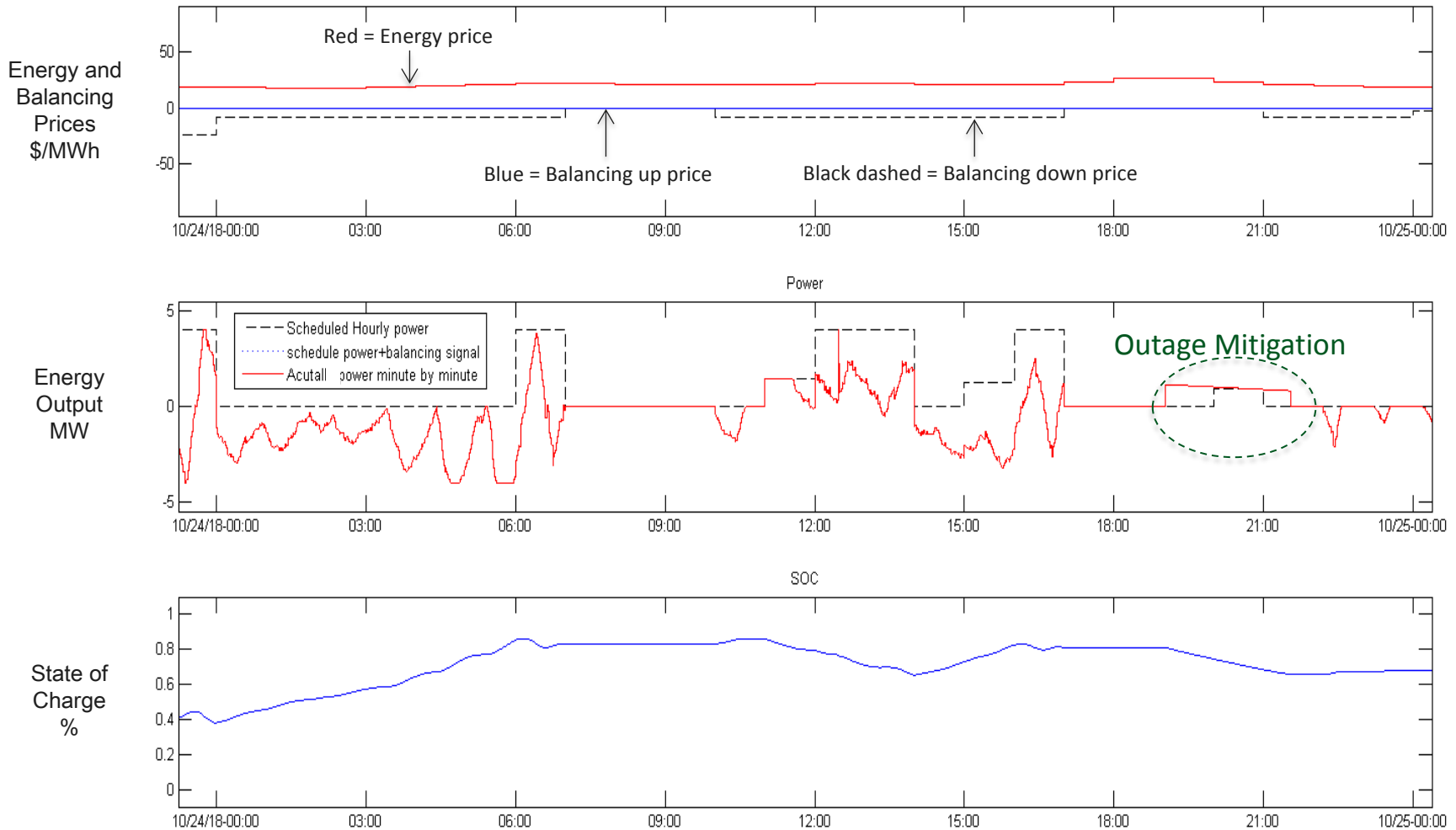
Four specific sites evaluated

Location	Issues	Application
Bainbridge	Capacity constraint, reliability	Shave peak load on WIN and/or MUR substations. Island customers during outages.
Baker River #24	Reliability (radial feeder with frequent outages due to vegetation)	Install storage at feeder mid-point to island customers during outages
Chico #12	Reliability, capacity constraint	Multiple systems with sectionalizing switches to island customers during outages.
Crystal Mountain	Reliability	Increase supply at generator during feeder outages.

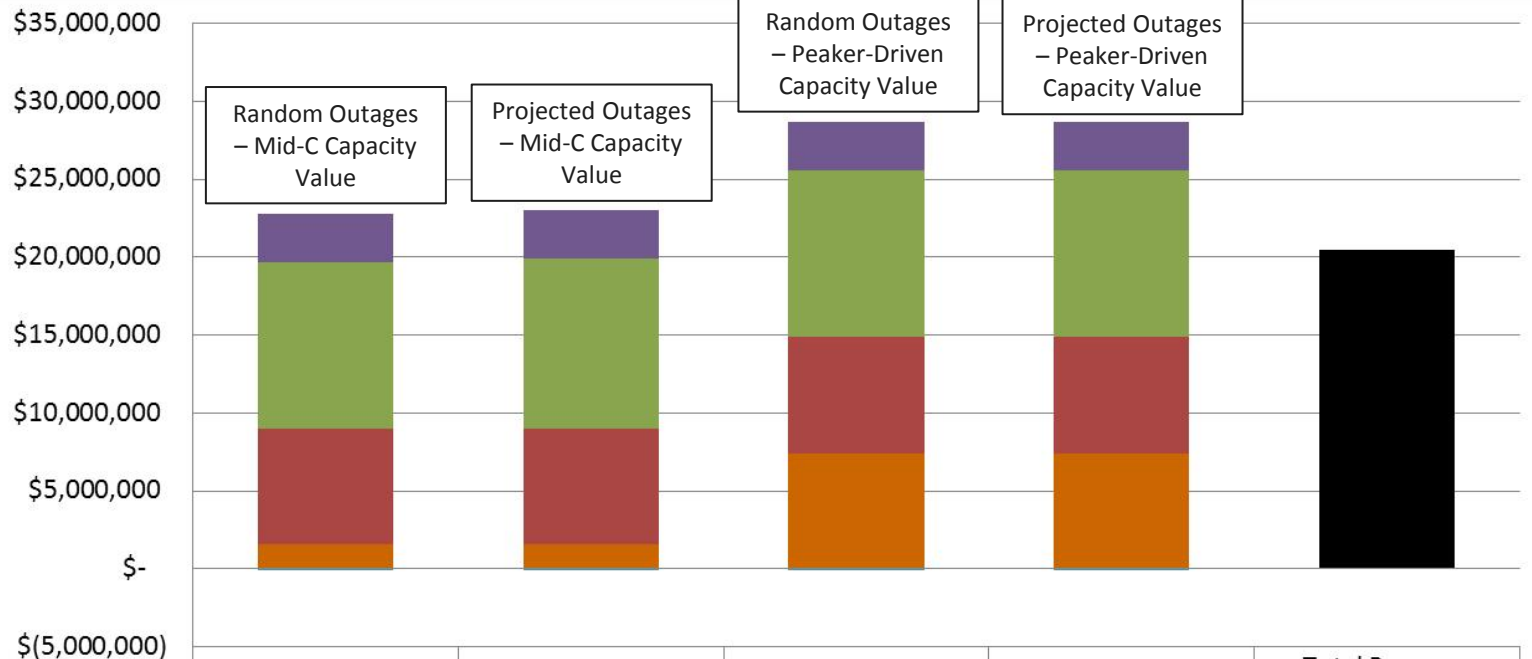
Energy Storage Applications

Num.	Application	Value Derived from Energy Storage
1	Capacity	Value based on incremental cost of peaker; alternative method based on avoided incremental cost of firm transmission from Mid-C
2	Distribution Upgrade Deferral	Deferred costs of proposed distribution upgrades
3	Outage Mitigation	Reduced outages to end-use customers assuming no foreknowledge and perfect foreknowledge
4	Balancing Services	AURORA and a PSE internal mixed integer linear programming (MILP) model used to determine the inc. and dec. balancing service price
5	Arbitrage	AURORA model used to determine energy price differentials (peak vs. off-peak) minus efficiency losses

24-hour energy storage schedule for Bainbridge Island

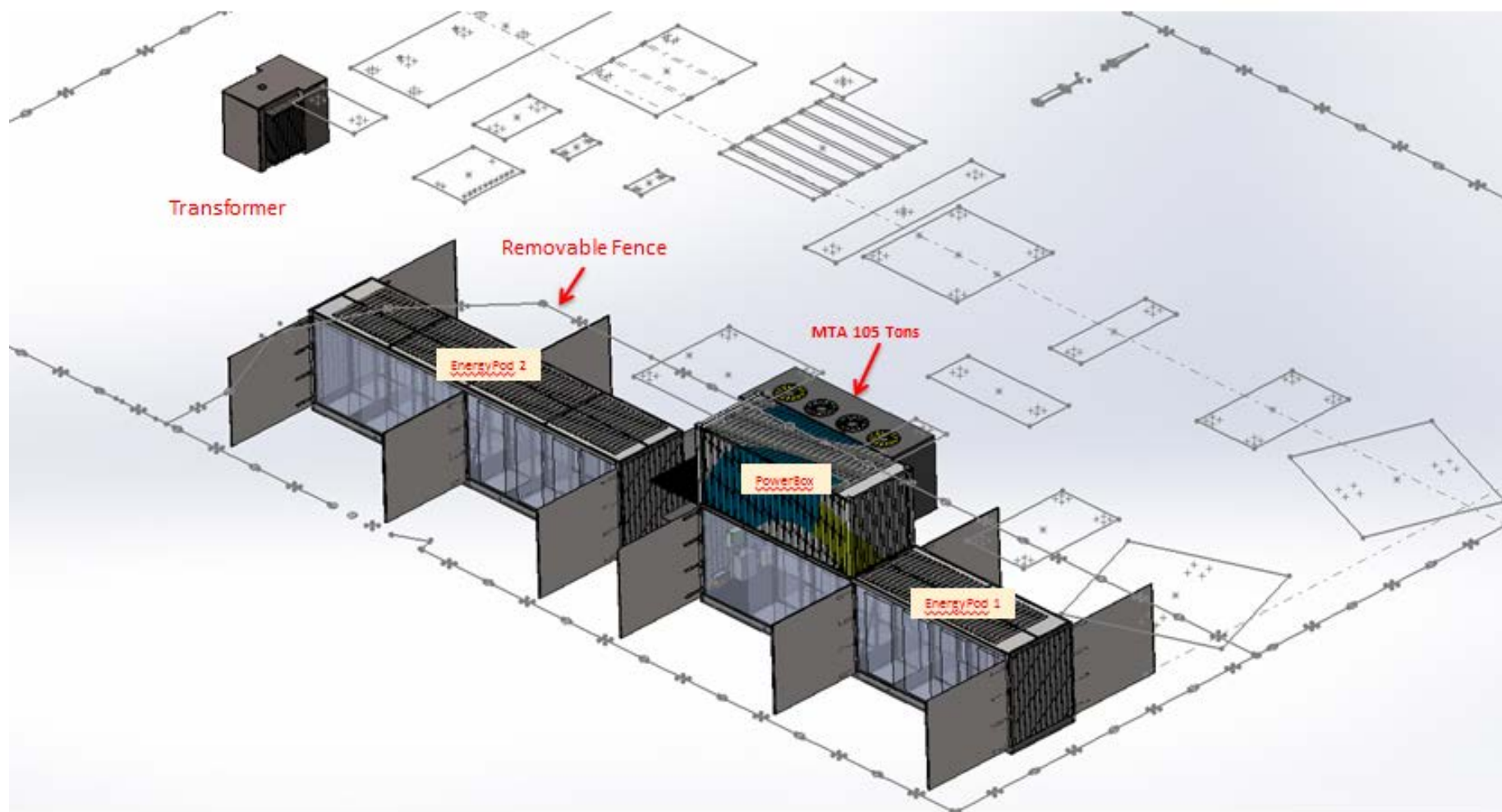


Summary of results (NPV benefits and revenue requirements over 20-year time horizon) – Bainbridge Island

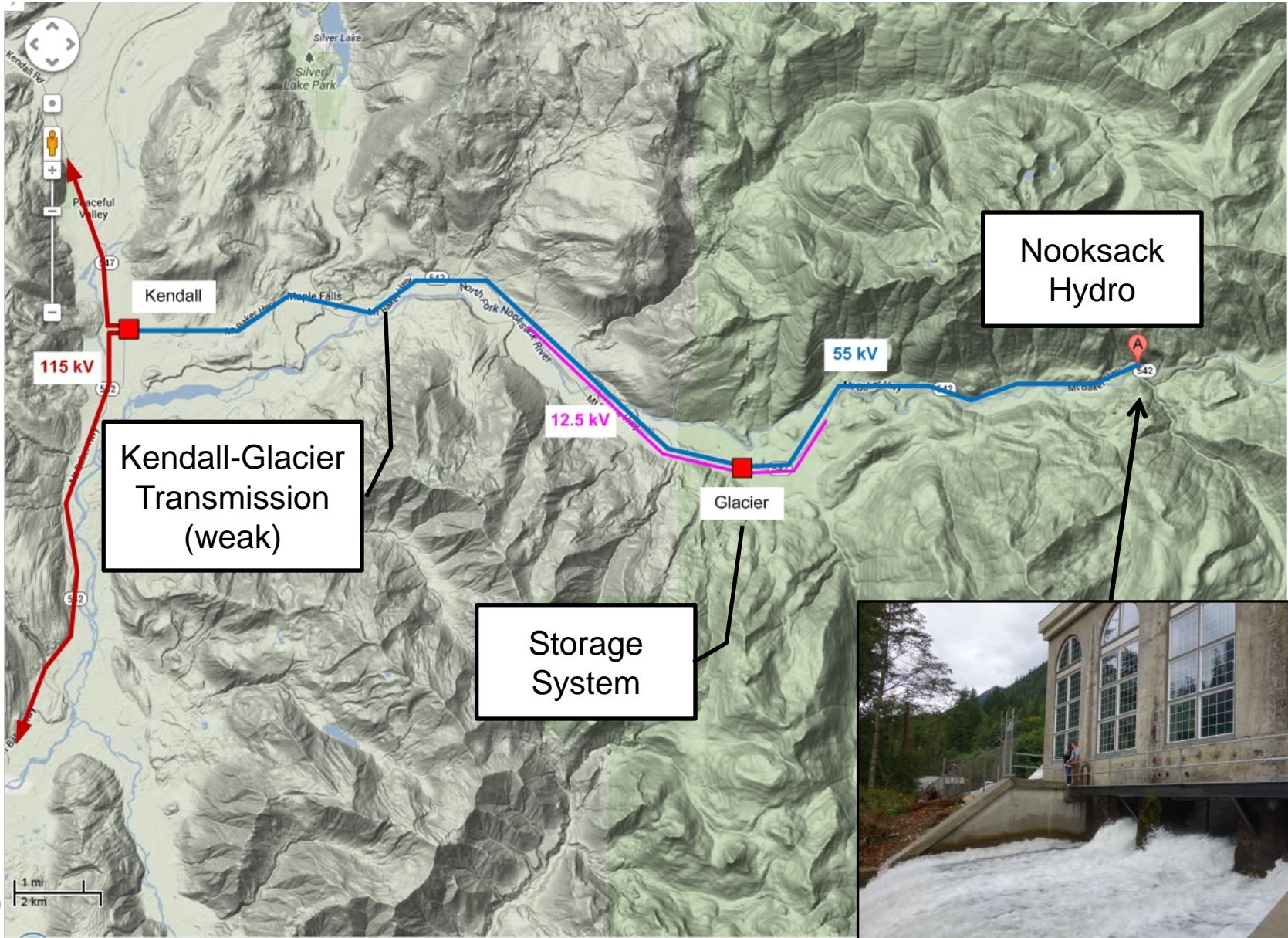


	Scenario 1	Scenario 2	Scenario 3	Scenario 4	Total Revenue Requirements
■ Revenue Requirements					\$20,470,000
■ Arbitrage and Energy Costs	\$(13,384)	\$(23,550)	\$(13,384)	\$(13,384)	
■ Balancing Services	\$3,104,871	\$3,100,376	\$3,104,871	\$3,104,871	
■ Outage Mitigation	\$10,632,260	\$10,864,956	\$10,632,260	\$10,632,260	
■ Distribution Upgrade Deferral	\$7,454,000	\$7,454,000	\$7,454,000	\$7,454,000	
■ Capacity Value	\$1,570,000	\$1,570,000	\$7,443,000	\$7,443,000	

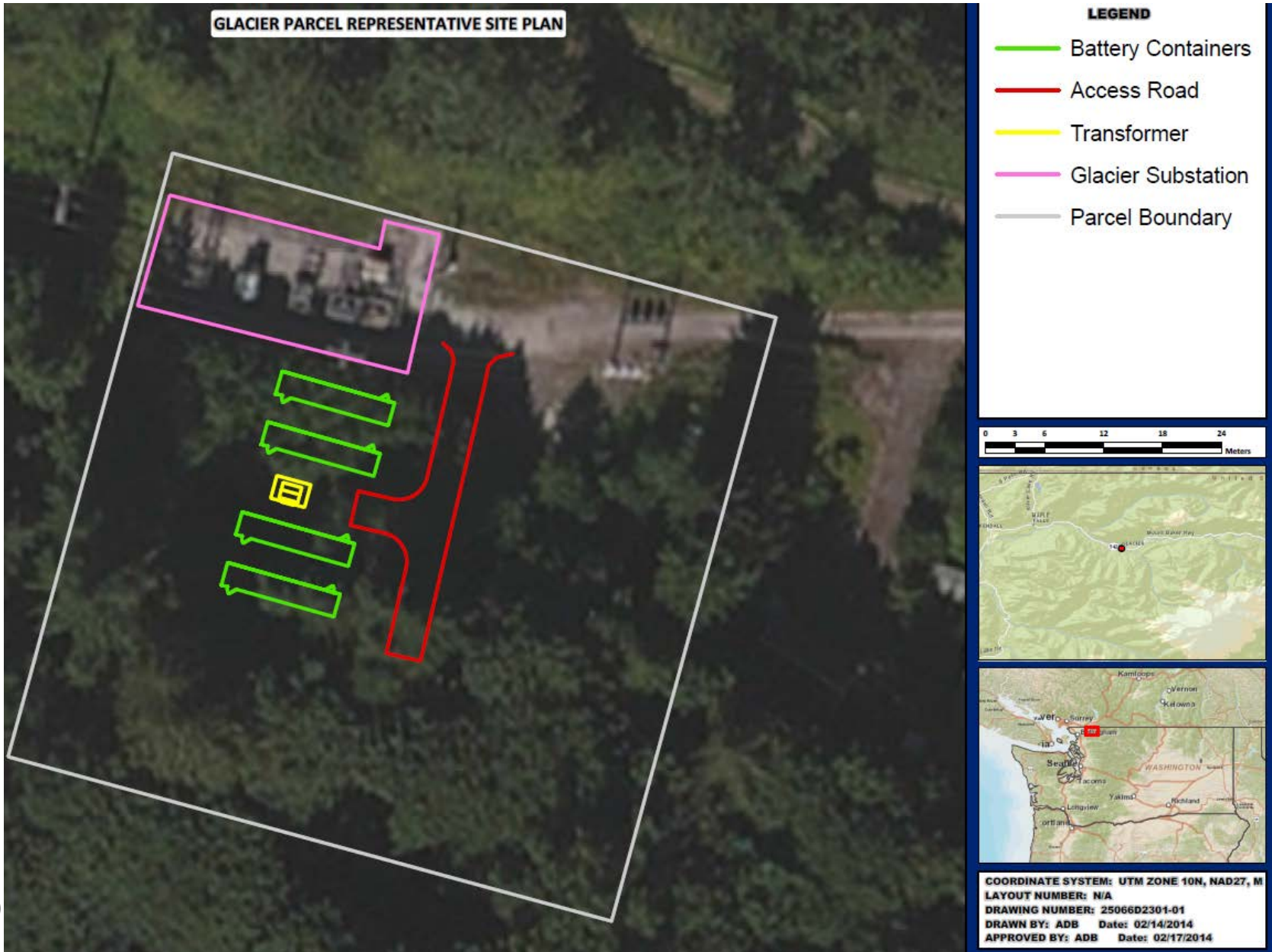
Proposed Layout



Proposed Glacier Microgrid Concept

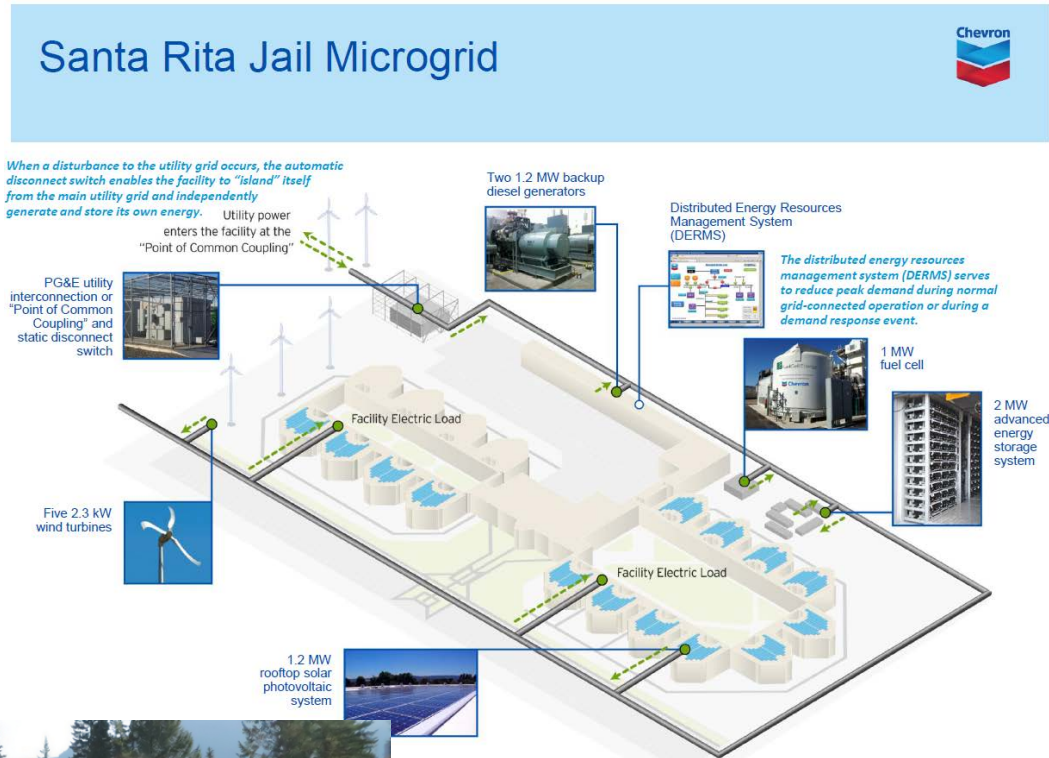


Potential Glacier Layout



Similar Projects

- Santa Rita Prison microgrid



- BC Hydro

